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Also admitted in Massachusetts

July 1, 2021

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

Re: Fiscal Year 2021 Annual Gas Cost Recovery Reconciliation Docket No. 5066

Dear Ms. Massaro:

In accordance with the provisions of National Grid's¹ Gas Cost Recovery ("GCR") Clause in its gas tariff, R.I.P.U.C. NG-GAS No. 101, at Section 2, Schedule A, Sheet 1, Item 1.2, I have enclosed National Grid's annual GCR reconciliation report. The GCR reconciliation contains actual gas cost and revenue data for the 12 months ending March 31, 2021, as set forth in the following six schedules:

- Schedule 1 presents the monthly ending deferred balances and the end-of-period under-recovery of approximately \$5.8 million,² as shown on Schedule 1, Line (57).
- Schedule 2 provides a breakdown of actual gas costs.
- Schedule 3 summarizes gas cost revenue.

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

² The year-end March 31, 2021 reconciliation balance of \$5,789,241 is the same as the balance reflected in the May 2021 Monthly Deferred Report filed on June 18, 2021 in Docket No. 5066.

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Luly E. Massaro, Commission Clerk 2021 Annual Gas Cost Recovery Reconciliation July 1, 2021 Page 2 of 2

- Schedule 4 presents the calculation of working capital costs.
- Schedule 5 provides the calculations of inventory finance costs.
- Schedule 6 presents actual customer throughput for each rate class.

This filing also includes a Motion for Protective Treatment of Confidential Information in accordance with Rule 1.3(H) of the Rhode Island Public Utilities Commission's ("PUC") Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). National Grid seeks protection from public disclosure of certain confidential gas cost pricing information, which is provided in Schedule 2 of the filing. This information is confidential information that National Grid does not normally make public. Accordingly, National Grid has provided the PUC with one complete unredacted copy of the confidential documents in a sealed envelope marked "Contains Privileged and Confidential Materials – Do Not Release," and has included redacted copies of these materials for the public filing.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,

Steven J. Boyajian

Enclosure

cc: Docket 5066 Service List Leo Wold, Esq. Al Mancini John Bell

Docket No. 5066 – National Grid – 2020 Annual Gas Cost Recovery Filing (GCR) - Service List as of 3/24/2021

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS RHODE ISLAND PUBLIC UTILITIES COMMISSION

2021 Annual Gas Cost Recovery Filing Reconciliation)	Docket No. 5066
, c)	
)	

MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H) ("Rule 1.3(H)") and R.I. Gen. Laws § 38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.3(H)(2).

I. BACKGROUND

On July 1, 2021, National Grid filed with the PUC its 2021 annual Gas Cost Recovery (GCR) reconciliation filing. Schedule 2 of the filing provides a breakdown of actual gas costs, and includes confidential gas cost pricing information relating to certain gas supply and storage fixed costs. National Grid is seeking protective treatment for such confidential gas cost pricing information and has, accordingly, included a redacted and un-redacted version of Schedule 2. National Grid requests that the PUC grant protective treatment to the confidential information contained in the un-redacted version of Schedule 2 of this filing.

II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, et seq. Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect such information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies requires the application of a two-pronged test set forth in *Providence Journal Company v*. *Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The exemption applies where disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *See Providence Journal*, 774 A.2d at 47.

The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. *Providence Journal*, 774 A.2d at 47. If the answer to the first question

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¹ The Narragansett Electric Company d/b/a National Grid (National Grid).

is affirmative, then the question becomes whether the information is "of a kind that would customarily not be released to the public by the person from whom it was obtained." *Id.*

III. BASIS FOR CONFIDENTIALITY

The gas cost pricing information included in Schedule 2 of National Grid's 2021 annual GCR reconciliation filing is confidential and privileged information of the type that National Grid would not ordinarily make public. The information National Grid seeks to protect consists of actual gas costs relating to certain gas supply and storage fixed costs. National Grid ordinarily would not make such information public, as the information consists of confidential and competitively sensitive gas cost pricing information. Public disclosure of such information could impair National Grid's ability to obtain advantageous pricing in the future, thereby causing substantial competitive harm. Accordingly, National Grid seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, National Grid respectfully requests that the PUC grant its Motion for Protective Treatment.

Respectfully submitted,

THE NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID

By its attorney,

Steven J. Boyajian, Esq. (# 7263)

Robinson & Cole LLP

One Financial Plaza, 14th Floor

Providence, RI 02903

(401) 709-3359

Dated: July 1, 2021

National Grid Rhode Island - Gas

Deferred Gas Cost Balances

<u>Description</u>	Apr-20 Actual	May-20 Actual	Jun-20 Actual	Jul-20 Actual	Aug-20 Actual	Sep-20 Actual	Oct-20 Actual	Nov-20 Actual	Dec-20 Actual	Jan-21 Actual	Feb-21 Actual	Mar-21 Actual	Apr-Mar
(1) # of Days in Month	30	31	30	31	31	30	31	30	31	31	28	31	365
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(2) <u>I. Fixed Cost Deferred</u> (3) Beginning Under/(Over) Recovery (4) Supply Fixed Costs (net of cap rel)	(\$8,461,383)	(\$9,710,995)	(\$12,426,527)	(\$9,488,015)	(\$6,100,630)	(\$2,600,025)	\$2,150,791	\$6,235,963	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$8,461,383)
	\$5,567,480	\$2,777,190	\$5,553,300	\$5,391,037	\$5,387,032	\$5,431,471	\$6,365,529	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$78,579,640
(5) Supply Related System Pressure to DAC(6) Supply Related LNG O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$4,967,984)
	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$115,939	\$876,610
 (7) NGPMP Credits (8) Working Capital (9) Total Supply Fixed Costs 	(\$475,000)	(\$475,000)	(\$475,000)	(\$475,000)	(\$475,000)	\$629,846	(\$475,000)	(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$8,039,179)
	\$42,116	\$21,009	<u>\$42,009</u>	<u>\$40,782</u>	<u>\$40,751</u>	\$41,087	\$48,153	\$46,538	\$57,197	<u>\$57,453</u>	\$59,970	<u>\$59,784</u>	\$556,850
	\$5,203,748	\$2,392,351	\$5,189,461	\$5,025,971	\$5,021,935	\$6,171,557	\$6,007,834	\$5,830,086	\$7,249,859	\$6,382,779	\$7,619,152	\$4,911,204	\$67,005,935
(10) Supply Fixed - Revenue	\$6,444,030	\$5,096,139	\$2,239,697	\$1,630,316	\$1,516,713	\$1,420,511	\$1,927,112	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$69,960,298
(11) Monthly Under/(Over) Recovery	(\$1,240,282)	(\$2,703,788)	\$2,949,764	\$3,395,655	\$3,505,222	\$4,751,047	\$4,080,722	\$1,631,181	(\$565,703)	(\$6,056,244)	(\$6,157,231)	(\$6,544,706)	(\$2,954,362)
(12) Prelim. Ending Under/(Over) Recovery	(\$9,701,664)	(\$12,414,782)	(\$9,476,763)	(\$6,092,360)	(\$2,595,408)	\$2,151,022	\$6,231,513	\$7,867,144	\$7,120,235	\$1,071,850	(\$5,081,028)	(\$11,627,655)	(\$11,415,745)
(13) Month's Average Balance	(\$9,081,523)	(\$11,062,888)	(\$10,951,645)	(\$7,790,187)	(\$4,348,019)	(\$224,501)	\$4,191,152	\$7,051,554	\$7,403,086	\$4,099,972	(\$2,002,413)	(\$8,355,301)	
(14) Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(15) Interest Applied (16) Marketer Reconcilation (17) Fixed Ending Under/(Over) Recovery	(\$9,330)	(\$11,745)	(\$11,252)	(\$8,270)	(\$4,616)	(\$231)	\$4,450	\$7,245	\$7,859	\$4,353	(\$1,920)	(\$8,870)	(\$32,328)
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$188,452)	\$0	\$0	\$0	\$0	(\$188,452)
	(\$9,710,995)	(\$12,426,527)	(\$9,488,015)	(\$6,100,630)	(\$2,600,025)	\$2,150,791	\$6,235,963	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,636,525)	(\$11,636,525)
(18) II. Variable Cost Deferred (19) Beginning Under/(Over) Recovery	\$9,288,955	\$7,486,618	\$4,141,027	\$3,753,168	\$3,975,835	\$4,327,618	\$4,746,721	\$5,896,957	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$9,288,955
(20) Variable Supply Costs (21) Supply Related System Pressure to DAC (22) Supply Related LNG O & M	\$6,292,144	\$2,983,048	\$2,126,101	\$1,913,246	\$1,899,688	\$1,848,549	\$3,227,386	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$79,789,407
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23) Inventory Financing - LNG (24) Inventory Financing - UG	\$23,875	\$23,482	\$23,089	\$23,331	\$23,468	\$23,401	\$23,408	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$278,763
	\$52,404	\$56,661	\$58,782	\$62,219	\$65,935	\$72,790	\$76,526	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$739,059
 (25) Working Capital (26) Total Supply Variable Costs (27) Supply Variable - Revenue 	\$47,598	\$22,566	\$16,083	\$14,473	\$14,371	\$13,984	\$24,414	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$603,582
	\$6,441,208	\$3,110,944	\$2,249,242	\$2,038,456	\$2,028,648	\$1,983,911	\$3,376,922	\$5,883,560	\$12,172,442	\$15,611,223	\$17,439,779	\$9,376,722	\$81,713,056
	\$8,252,159	\$6,462,704	\$2,641,154	\$1,819,890	\$1,681,270	\$1,569,467	\$2,232,332	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$77,053,853
(28) Monthly Under/(Over) Recovery (29) Prelim. Ending Under/(Over) Recovery	(\$1,810,951)	(\$3,351,760)	(\$391,912)	\$218,566	\$347,378	\$414,444	\$1,144,589	\$1,192,655	\$4,041,571	\$2,543,280	\$2,944,220	(\$2,632,879)	\$4,659,203
	\$7,478,005	\$4,134,858	\$3,749,115	\$3,971,734	\$4,323,212	\$4,742,062	\$5,891,310	\$7,089,612	\$11,186,829	\$13,739,840	\$16,697,297	\$14,079,018	\$13,948,158
(30) Month's Average Balance	\$8,383,480	\$5,810,738	\$3,945,071	\$3,862,451	\$4,149,524	\$4,534,840	\$5,319,016	\$6,493,285	\$9,166,043	\$12,468,200	\$15,225,187	\$15,395,457	\$98,230
(31) Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(32) Interest Applied	\$8,613	\$6,169	\$4,053	\$4,101	\$4,405	\$4,659	\$5,647	\$6,671	\$9,731	\$13,237	\$14,599	\$16,344	
(33) Gas Procurement Incentive/(penalty) (34) Variable Ending Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974	\$0	\$0	\$0	\$0	\$48,974
	\$7,486,618	\$4,141,027	\$3,753,168	\$3,975,835	\$4,327,618	\$4,746,721	\$5,896,957	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$14,095,362
(35) III. COVID Deferred (36) Beginning Balance (37) COVID Cost Deferral	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153,922	\$539,339	\$868,382	\$963,520	\$798,445	\$3,323,607
(38) Prelim. Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153,922	\$693,340	\$1,562,172	\$2,526,889	\$3,327,295	\$3,323,007
(39) Month's Average Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,961	\$423,671	\$1,127,981	\$2,045,129	\$2,928,072	
 (40) Interest Rate (BOA Prime minus 200 bps) (41) Interest Applied (42) Ending Balance 	1.25% \$0 \$0	1.25% \$0 \$0	1.25% \$0 \$0	1.25% \$0 \$0	1.25% \$0 \$0	1.25% \$0 \$0	1.25% \$0 \$0	1.25% \$79 \$154,001	1.25% \$450 \$693,790	1.25% \$1,198 \$1,563,369	1.25% \$1,961 \$2,528,850	1.25% \$3,109 \$3,330,403	\$6,796 \$3,330,403
(43) GCR Deferred Summary (44) Beginning Under/(Over) Recovery	\$827,573	(\$2,224,377)	(\$8,285,500)	(\$5,734,847)	(\$2,124,796)	\$1,727,593	\$6,897,512	\$12,132,920	\$14.985.196	\$19.018.444	\$16,392,649	\$14,157,799	\$827,573
(45) Gas Costs(46) Inventory Finance	\$11,953,963	\$5,854,577	\$7,773,739	\$7,398,622	\$7,381,058	\$7,374,359	\$9,687,254	\$11,774,351	\$19,621,100	\$23,077,814	\$25,234,327	\$17,260,300	\$154,391,465
	\$76,279	\$80,143	\$81,871	\$85,550	\$89,402	\$96,191	\$99,934	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$1,017,822
(47) Working Capital(48) NGPMP Credits(49) Total Costs	\$89,714	\$43,574	\$58,092	\$55,255	\$55,122	\$55,071	\$72,567	\$89,781	\$147,714	\$173,863	\$190,176	\$129,501	\$1,160,432
	(\$475,000)	(\$475,000)	(\$475,000)	(\$475,000)	(\$475,000)	\$629,846	(\$475,000)	(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$8,039,179)
	\$11,644,957	\$5,503,295	\$7,438,703	\$7,064,427	\$7,050,583	\$8,155,468	\$9,384,755	\$11,525,194	\$19,422,300	\$21,994,002	\$25,058,930	\$14,287,926	\$148,530,540
(50) Revenue(51) Monthly Under/(Over) Recovery	\$14,696,189	\$11,558,842	\$4,880,850	\$3,450,206	\$3,197,983	\$2,989,977	\$4,159,444	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,667,067	\$143,690,544
	(\$3,051,233)	(\$6,055,548)	\$2,557,852	\$3,614,221	\$3,852,600	\$5,165,491	\$5,225,311	\$2,789,307	\$4,015,207	(\$2,644,582)	(\$2,249,491)	(\$8,379,141)	\$4,839,996
 (52) Prelim. Ending Under/(Over) Recovery (53) Month's Average Balance (54) Interest Rate (BOA Prime minus 200 bps) 	(\$2,223,660) (\$698,043) 1.25%	(\$8,279,925) (\$5,252,151) 1.25%	(\$5,727,648) (\$7,006,574) 1.25%	(\$2,120,626) (\$3,927,736) 1.25%	\$1,727,804 (\$198,496) 1.25%	\$6,893,084 \$4,310,339 1.25%	\$12,122,824 \$9,510,168 1.25%	\$14,922,227 \$13,527,574 1.25%	\$19,000,403 \$16,992,800 1.25%	\$16,373,862 \$17,696,153 1.25%	\$14,143,158 \$15,267,904 1.25%	\$5,778,658 \$9,968,228 1.25%	
(55) Interest Applied(56) Gas Purchase Plan Incentives/(Penalties)	(\$717)	(\$5,576)	(\$7,199)	(\$4,170)	(\$211)	\$4,428	\$10,096	\$13,995	\$18,040	\$18,787	\$14,640	\$10,583	\$72,698
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974	\$0	\$0	\$0	\$0	\$48,974
(57) Ending Under/(Over) Recovery W/ Interest	(\$2,224,377)	(\$8,285,500)	(\$5,734,847)	(\$2,124,796)	\$1,727,593	\$6,897,512	\$12,132,920	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,789,241	\$5,789,241

(3) Dkt 5066, Sch. RMS/MJP-2, pg 1, line (17), col. (m)

(4) Sch. 2, line (44) (5) Dkt 4955; Dkt 5040

(6) Docket 4770

(8) Sch. 4, line (15)

(9) Sum[Lines (4): (8)]

(10) Sch. 3, line (10)

(11) Line (9) - Line (10)

(12) Line (3) + Line (11)

(13) [Line (3) + Line (12)] ÷ 2

(15) ([Line (13) x Line (14)] ÷ 365) x Line (1)

(16) Dkt 5066

(17) Line (12) + Line (15) + Line (16)

(19) Dkt 5066, Sch. RMS/MJP-2, pg 1, line (34), col. (m)

(20) Sch. 2, line (100)

(21) Dkt 4955; Dkt 5040

(22) Docket 4770

(23) Sch. 5, line (22)

(24) Sch. 5, line (12)

(25) Sch. 4, line (30)

(26) Sum[Lines (20): (25)]

(27) Sch. 3, line (24)

(28) Line (26) - Line (27)

(29) Line (19) + Line (28)

(30) [Line (19) + Line (29)] ÷ 2 (32) ([Line (30) x Line (31)] ÷ 365) x Line (1)

(34) Line (29) + Line (32) + Line (33)

(37) Sch. 6, Line (38)

(38) Line (36) + Line (37)

(39) [[Line (36) + Line (38)] ÷ 2

(41) ([Line (39) x Line (40)] / 365) x Line (1)

(42) Line (38) + Line (41)

(44) Line (3) + Line (19) + Line (36) (45) Sum[Lines (4):(6), (16), (20):(22)]

(46) Line (23) + Line (24)

(47) Line (8) + Line (25)

(48) Line (7)

(49) Sum[Lines (45): (48)] (50) Line (10) + Line (27) + Line (37)

(51) Line (49) - Line (50)

(52) Line (44) + Line (51)

(53) [[Line (44) + Line (52)] ÷ 2

(55) Line (15) + Line (32) + Line (41) (56) Line (33)

(57) Line (52) + Line (55) + Line (56)

Supply Estimates Actuals for Filing

		Apr-20 Actual (a)	May-20 Actual (b)	Jun-20 Actual (c)	Jul-20 Actual (d)	Aug-20 Actual (e)	Sep-20 Actual (f)	Oct-20 Actual (g)	Nov-20 Actual (h)	Dec-20 Actual (i)	Jan-21 Actual (j)	Feb-21 Actual (k)	Mar-21 Actual (l)	Apr-Mar
	<u>Description</u>													
(1)	SUPPLY FIXED COSTS - Pipeline Delivery													
(2)	Algonquin*	\$0	\$0	\$0	\$0	\$0	\$0	\$648,797	\$0	\$0	\$0	\$0	\$0	\$648,797
(3)	Dawn to E Here	\$1,094,343	\$1,110,633	\$1,106,174	\$1,124,707	\$1,126,476	\$1,119,050	\$1,134,257	\$1,025,492	\$1,125,751	\$1,157,911	\$1,272,430	\$1,245,385	\$13,642,609
(4)		\$11,711	\$11,711	\$11,711	\$11,711	\$11,711	\$11,711	\$11,711	\$21,074	\$21,200	\$21,429	\$25,277	\$23,604	\$194,560
(5)	Dominion SP	\$6,763	\$6,763	\$6,763	\$5,231	\$6,626	\$7,037	\$7,037	\$7,040	\$7,021	\$7,021	\$7,021	\$7,021	\$81,342
(6)	Dracut	\$85,024	\$85,024	\$85,024	\$85,024	\$85,024	\$85,024	\$85,024	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$1,013,348
(7)		\$104,580	\$104,580	\$104,580	\$104,580	\$104,580	\$104,580	\$104,580	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$1,246,418
(8)	Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$3,153,600
(9)	Millennium/AIM	\$927,625	\$933,474	\$927,625	\$933,474	\$933,474	\$927,625	\$933,474	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$11,160,741
	Niagara	\$6,842	\$6,842	\$6,842	\$6,842	\$6,842	\$6,842	\$6,842	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$81,481
, ,	TCO (Pool)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$525,113	\$524,283	\$525,473	\$747,233	\$764,949	\$3,087,051
(12)	**	\$265,371	\$263,371	\$263,371	\$263,371	\$260,971	\$260,971	\$260,971	\$0	\$0	\$0	\$0	\$0	\$1,838,397
(13)		\$418,695	\$418,695	\$418,695	\$418,695	\$418,695	\$488,425	\$488,426	\$0	\$0	\$0	\$0	\$0	\$3,070,324
, ,	TCO M3	\$53,385	\$53,013	\$53,013	\$53,013	\$52,565	\$52,565	\$52,565	\$0	\$0	\$0	\$0	\$0	\$370,118
(15)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$1,604,085
(16)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,437	\$23,433	\$23,433	\$24,008	\$23,347	\$117,658
	TETCO CDS Long Haul	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,225,946	\$1,227,508	\$1,227,508	\$1,217,302	\$1,217,302	\$6,115,565
, ,	Tetco M2	\$858,269	\$858,269	\$858,269	\$858,269	\$862,264	\$864,189	\$864,189	\$0	\$0	\$0	\$0	\$0	\$6,023,720
	TetcoM2/M3	\$368,340	\$368,338	\$368,341	\$368,340	\$368,341	\$481,492	\$481,492	\$0	\$0	\$0	\$0	\$0	\$2,804,683
, ,	Tetco Refund	\$0	(\$2,730,061)	\$0	\$0	\$0	(\$108,759)	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,838,819)
. ,	Transco Leidy	\$9,197	\$9,400	\$7,884	\$8,043	\$8,043	\$8,842	\$9,001	\$8,842	\$9,001	\$9,001	\$8,525	\$9,001	\$104,779
, ,	Transco Refund	\$0	\$0	\$0	(\$18,952)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$18,952)
(23)			-	-	-									
. ,	TGP Long Haul	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$552,367	\$552,366	\$552,366	\$552,362	\$552,370	\$2,761,831
	TGP ConneXion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$264,223	\$264,222	\$264,222	\$264,222	\$264,222	\$1,321,113
, ,	Zone 4	\$449,572	\$449,572	\$449,572	\$449,572	\$449,571	\$449,572	\$449,572	\$0	\$0	\$0	\$0	\$0	\$3,147,001
	Zone 4 CXN	\$263,953	\$263,953	\$263,953	\$263,953	\$263,953	\$263,953	\$263,953	\$0	\$0	\$0	\$0	\$0	\$1,847,674
, ,	AMA Credits	\$0	(\$5,101)	(\$5,101)	(\$5,751)	(\$5,101)	(\$5,101)	(\$5,101)	(\$31,333)	(\$31,333)	(\$31,333)	(\$59,394)	(\$31,333)	(\$215,984)
(29)	Less Credits from Mkter Releases	(\$789,886)	(\$864,978)	(\$896,167)	(\$1,016,837)	(\$1,040,083)	(\$1,087,640)	(\$941,145)	(\$882,552)	(\$978,870)	(\$978,133)	(\$956,826)	(\$1,015,815)	(\$11,448,934)
	Supply Fixed - Supplier													
(31)	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(32)	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(33)	STORAGE FIXED COSTS - Facilities													
(34)	Columbia FSS	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$23,199	\$23,199	\$143,338
(35)	Dominion GSS	\$36,391	\$36,391	\$36,391	\$36,391	\$36,391	\$36,391	\$36,391	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$436,798
(36)	Dominion GSSTE	\$46,764	\$46,764	\$46,764	\$46,764	\$46,764	\$46,764	\$46,764	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$561,297
(37)	Providence LNG	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$1,964,880
(38)	Tennessee FSMA	\$43,258	\$43,258	\$43,258	\$43,258	\$43,258	\$43,258	\$43,258	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$514,370
(39)	Tetco FSS1	\$2,397	\$2,400	\$2,456	\$2,401	\$2,404	\$2,348	\$2,349	\$2,349	\$2,359	\$2,407	\$2,400	\$2,397	\$28,668
(40)	Tetco SS1	\$114,352	\$114,404	\$115,317	\$114,417	\$114,775	\$113,943	\$113,960	\$113,960	\$114,112	\$114,898	\$113,957	\$113,908	\$1,372,002
(41)	STORAGE FIXED COSTS - Delivery													
(42)	Storage Delivery	\$311,804	\$311,741	\$311,741	\$311,741	\$306,709	\$335,609	\$344,381	\$373,733	\$373,148	\$373,148	\$387,581	\$387,581	\$4,128,916
(43)	Confidential Pipeline and Peaking Supplies	\$442,496	\$442,502	\$530,593	\$486,548	\$486,547	\$486,547	\$486,548	\$893,824	\$3,577,545	\$3,514,063	\$3,524,577	\$3,419,245	\$18,291,033
(44)	TOTAL FIXED COSTS													

^{*} Increase in demand rates for the period June 2020 through August 2020, resulting from Algonquin Gas Transmission, LLC rate settlement (44) Sum[Lines (2): (43)]

National Grid

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Supply Estimates Actuals for Filing

	Apr-20 Actual (a)	May-20 Actual (b)	Jun-20 Actual (c)	Jul-20 Actual (d)	Aug-20 Actual (e)	Sep-20 Actual (f)	Oct-20 Actual (g)	Nov-20 Actual (h)	Dec-20 Actual (i)	Jan-21 Actual (j)	Feb-21 Actual (k)	Mar-21 Actual (l)	Apr-Mar
<u>Description</u>													
(45) VARIABLE COMMODITY COSTS (46) AGT Citygate (47) AIM at Ramapo (48) Const Summer Refill (49) Const Winter Refill (50) Dawn via IGTS (51) Dawn via PNGTS (52) Dominion SP (53) Dracut Supply (54) Everett Long-Term (55) Everett Swing (56) Millennium (57) Niagara (58) TCO Appalachia (59) TCO M3 (60) Tetco M2 (61) Tetco M3 (62) TGP Z4 (63) Transco Leidy (64) Waddington (65) Confidential Pipeline and Peaking Supplies (66) Variable Transportation Costs (67) Total Pipeline Commodity Charges	\$3,600,118	\$1,813,879	\$802,884	\$971,082	\$1,145,334	\$1,303,238	\$2,220,317	\$4,410,356	\$9,471,840	\$11,915,326	\$14,961,635	\$7,289,409	\$59,905,420
 (68) INJECTIONS & HEDGING IMPACT (69) Hedging (70) Refunds (71) Less: Costs of Injections (72) TOTAL VARIABLE SUPPLY COSTS 	\$1,652,722 \$0 <u>\$0</u> \$5,252,840	\$619,112 \$0 \$0 \$2,432,991	\$476,792 \$0 <u>\$0</u> \$1,279,677	\$602,437 \$0 \$0 \$1,573,518	\$418,795 \$0 \$0 \$1,564,129	\$228,734 \$0 \$0 \$1,531,971	\$661,718 \$0 \$0 \$2,882,035	\$663,614 \$0 \$0 \$5,073,971	\$1,754,079 \$0 <u>\$0</u> \$11,225,919	\$2,106,300 \$0 \$0 \$14,021,626	\$659,969 \$0 <u>\$0</u> \$15,621,605	\$305,431 \$0 \$0 \$7,594,840	\$10,149,703 \$0 <u>\$0</u> \$70,055,122
 (73) VARIABLE STORAGE COSTS (74) Underground Storage (75) LNG Withdrawals and Trucking 	\$740,650 \$63,528	\$381,773 \$51,845	\$537,511 \$50,287	\$93,662 <u>\$76,450</u>	\$36,551 \$68,954	\$62,110 \$65,962	\$133,404 <u>\$70,646</u>	\$487,251 \$146,539	\$831,945 <u>\$72,704</u>	\$1,033,914 <u>\$74,454</u>	\$1,129,546 <u>\$256,817</u>	\$1,121,965 \$157,896	\$6,590,282 \$1,156,081
(76) TOTAL VARIABLE STORAGE COSTS	\$804,178	\$433,617	\$587,798	\$170,112	\$105,505	\$128,072	\$204,050	\$633,790	\$904,650	\$1,108,367	\$1,386,363	\$1,279,861	\$7,746,363
(77) TOTAL VARIABLE COSTS (78) TOTAL SUPPLY COSTS	\$6,057,018 \$11,624,498	\$2,866,608 \$5,643,799	\$1,867,475 \$7,420,775	\$1,743,631 \$7,134,668	\$1,669,634 \$7,056,666	\$1,660,044 \$7,091,515	\$3,086,085 \$9,451,613	\$5,707,761 \$11,880,319	\$12,130,569 \$20,997,206	\$15,129,993 \$23,966,964	\$17,007,967 \$26,188,156	\$8,874,701 \$17,924,946	\$77,801,486 \$156,381,125

⁽⁶⁷⁾ Sum[Lines (46): (66)] (72) Sum[Lines (67): (71)] (76) Sum[Lines (74): (75)] (77) Line (72) + Line (76) (78) Line (44) + Line (77)

Supply Estimates Actuals for Filing

	Apr-20 Actual	May-20 Actual	Jun-20 Actual	Jul-20 Actual	Aug-20 Actual	Sep-20 Actual	Oct-20 Actual	Nov-20 Actual	Dec-20 Actual	Jan-21 Actual	Feb-21 Actual	Mar-21 Actual	Apr-Mar
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
<u>Description</u>													
(79) Storage Costs for FT-2 Calculation													
(80) Storage Fixed Costs - Facilities	\$416,596	\$416,651	\$417,620	\$416,665	\$417,026	\$416,138	\$416,156	\$415,258	\$415,420	\$416,254	\$428,810	\$428,758	\$5,021,352
(81) Storage Fixed Costs - Deliveries	\$432,908	\$708,616	\$796,706	\$752,661	\$747,629	\$776,529	\$785,301	\$1,267,557	\$3,950,693	\$3,887,211	\$3,912,158	\$3,806,826	\$21,824,794
(82) Sub-Total Storage Costs	\$849,504	\$1,125,266	\$1,214,326	\$1,169,326	\$1,164,655	\$1,192,667	\$1,201,457	\$1,682,815	\$4,366,113	\$4,303,464	\$4,340,968	\$4,235,584	\$26,846,147
(83) Tennessee Dracut for Peaking.	\$189,604	\$189,604	\$189,604	\$189,604	\$189,604	\$189,604	\$189,604	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$2,259,766
(84) Inventory Financing	\$76,279	\$80,143	\$81,871	\$85,550	\$89,402	\$96,191	\$99,934	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$1,017,822
(85) Supply related LNG O&M Costs	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$115,939	\$876,610
(86) Working Capital Requirement	<u>\$12,815</u>	\$34,789	\$34,279	\$32,483	\$32,924	\$6,426	\$8,512	\$12,574	\$23,152	\$23,159	\$23,363	\$23,362	<u>\$267,839</u>
(87) Total FT-2 Storage Fixed Costs	\$1,197,354	\$1,498,954	\$1,589,232	\$1,546,115	\$1,545,737	\$1,554,040	\$1,568,659	\$2,049,699	\$4,736,000	\$4,663,346	\$4,692,006	\$4,627,042	\$31,268,184
(88) System Storage MDQ (Dth)	230,971	232,216	231,440	230,279	227,542	225,880	225,332	225,770	198,466	198,957	199,289	198,491	2,624,633
(89) FT-2 Storage Cost per MDQ (Dth)	\$5 1840	\$6 4550	\$6 8667	\$6 7141	\$6 7932	\$6 8799	\$6 9615	\$9 0787	\$23 8630	\$23 4390	\$23 5438	\$23 3111	\$11 9134
(90) Pipeline Variable	\$6,057,018	\$2,866,608	\$1,867,475	\$1,743,631	\$1,669,634	\$1,660,044	\$3,086,085	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$8,874,701	\$77,801,486
(91) Less Non-firm Gas Costs	(\$56,997)	(\$53,042)	(\$15,734)	\$5,568	(\$3,349)	(\$7,927)	(\$10,496)	(\$57,316)	(\$198,264)	(\$164,397)	(\$52,043)	(\$670)	(\$614,666)
(92) Less Company Use	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(93) Less Manchester St Balancing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(94) Plus Cashout	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(95) Less Mkter W/drawals/Injections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(96) Mkter Over-takes/Undertakes	\$47,849	(\$44,390)	\$44,485	(\$44,617)	\$22,326	(\$10,342)	(\$43,290)	(\$104,058)	(\$192,501)	\$449,405	\$211,798	\$153,957	\$490,622
(97) Marketer Reconciliation Surcharge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$188,000	\$0	\$0	\$0	\$188,000
(98) Plus Pipeline Srchg/Credit	\$219,366	\$214,776	\$219,637	\$210,411	\$211,242	\$206,775	\$199,700	\$206,260	\$0	\$0	\$0	\$0	\$1,688,166
(99) Less Mkter FT-2 Daily weather true-up	<u>\$24,908</u>	<u>(\$904)</u>	\$10,238	(\$1,746)	<u>(\$166)</u>	<u>\$0</u>	(\$4,613)	(\$36,167)	\$37,860	(\$26,438)	\$44,648	\$188,180	\$235,799
(100) TOTAL FIRM COMMODITY COSTS	\$6,292,144	\$2,983,048	\$2,126,101	\$1,913,246	\$1,899,688	\$1,848,549	\$3,227,386	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$79,789,407

⁽⁸²⁾ Line (80) + Line (81)

⁽⁸⁷⁾ Sum[Lines (83): (86)]

⁽⁸⁹⁾ Line (87) ÷ Line (88)

⁽⁹⁰⁾ Line (77)

⁽¹⁰⁰⁾ Sum[Lines (90): (99)]

GCR Revenue

		Apr-20 Actual (a)	May-20 Actual (b)	Jun-20 Actual (c)	Jul-20 Actual (d)	Aug-20 Actual (e)	Sep-20 Actual (f)	Oct-20 Actual (g)	Nov-20 Actual (h)	Dec-20 Actual (i)	Jan-21 Actual (j)	Feb-21 Actual (k)	Mar-21 Actual (1)	Apr-Mar
	Description	. ,	. ,	. ,	. ,	. ,	.,	(0)			V /			, ,
(1) <u>I.</u>	Fixed Cost Revenue													
() (a) Low Load dth	2,707,105 \$2.2336	2,108,558 \$2.2363	842,394 \$2.2329	574,273 \$2.2354	530,136 \$2.2419	489,988 \$2.2388	710,322 \$2.2339	1,546,738 \$2.4750	2,711,846 \$2.7401	4,382,453 \$2.7417	4,870,211 \$2.7417	4,026,399 \$2.7424	25,500,423
(3) (4)	Fixed Cost Factor Low Load Revenue	\$6,046,626	\$4,715,368	\$1,880,951	\$1,283,704	\$1,188,503	\$1,096,967	\$1,586,813	\$3,828,215	\$7,430,771	\$12,015,412	\$13,352,444	\$11,042,053	\$65,467,828
	b) High Load dth	63,510	57,683	45,155	38,763	29,789	28,225	38,614	50,599	69,007	87,323	87,253	82,908	678,829
(6) (7)	Fixed Cost Factor High Load Revenue	\$1.6768 \$106,494	\$1.6794 \$96,872	\$1.6786 \$75,795	\$1.6789 \$65,081	\$1.6793 \$50,025	\$1.6791 \$47,391	\$1.6785 \$64,816	\$1.8710 \$94,671	\$2.0901 \$144,233	\$2.0895 \$182,460	\$2.0903 \$182,385	\$2.0899 \$173,270	\$1,283,492
(8) Su	ub-total throughput Dth	2,770,615	2,166,242	887,550	613,036	559,925	518,213	748,936	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	26,179,252
(9) FT	Γ-2 Storage Revenue from marketers	\$290,910	\$283,899	\$282,950	\$281,531	\$278,185	\$276,153	\$275,483	\$276,018	\$240,557	\$241,151	\$241,553	\$240,586	\$3,208,977
(10) T (OTAL Fixed Revenue	\$6,444,030	\$5,096,139	\$2,239,697	\$1,630,316	\$1,516,713	\$1,420,511	\$1,927,112	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$69,960,298
(11) <u>II.</u>	. Variable Cost Revenue													
. , .	a) Firm Sales dth	2,770,615	2,166,242	887,550	613,036	559,925	518,213	748,936	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	26,179,252
(13) (14)	Variable Supply Cost Factor Variable Supply Revenue	\$2.9668 \$8,219,796	\$2.9704 \$6,434,515	\$2.9659 \$2,632,380	\$2.9690 \$1,820,135	\$2.9773 \$1,667,072	\$2.9734 \$1,540,832	\$2.9672 \$2,222,279	\$2.9230 \$4,668,958	\$2.9075 \$8,085,195	\$2.9091 \$13,002,944	\$2.9090 \$14,421,500	\$2.9098 \$11,957,369	\$76,672,975
(-) (b) TSS Sales dth	16,361	16,173	1,115	202	1,248	745	1,691	8,126	15,186	23,963	29,433	28,253	142,497
(16) (17)	TSS Surcharge Factor TSS Surcharge Revenue	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0							
` /	c) Default Sales dth	5,844	5,097	1,510	(172)	1,510	1,890	1,674	3,291	7,269	11,301	9,700	7,082	55,996
(19)	Variable Supply Cost Factor	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.54	\$5.46	\$7.45	\$7.38	,
(20)	Variable Supply Revenue	\$30,394	\$26,509	\$7,855	(\$894)	\$7,855	\$9,827	\$8,709	\$17,114	\$40,294	\$61,654	\$72,259	\$52,232	\$333,809
(21) (d) Peaking Gas Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (e) Deferred Responsibility	\$1,969	\$1,679	\$919	\$648	\$6,343	\$18,807	\$1,345	\$4,833	\$5,381	\$3,345	\$1,799	\$0	\$47,069
(23)	e) FT-1 Storage and Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(24) TO	OTAL Variable Revenue	\$8,252,159	\$6,462,704	\$2,641,154	\$1,819,890	\$1,681,270	\$1,569,467	\$2,232,332	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$77,053,853
(25) <u>III</u>	I. Reduction to GCR													
. , ,	a) Low Load dth	2,707,105	2,108,558	842,394	574,273	530,136	489,988	710,322	1,546,738	2,711,846	4,382,453	4,870,211	4,026,399	25,500,423
(27) (28)	Low Load COVID Factor (\$/dth) Low Load Revenue	\$0.0000 \$0	(\$0.0970) (\$150,078)	(\$0.1950) (\$528,774)	(\$0.1951) (\$855,018)	(\$0.1951) (\$950,161)	(\$0.1952) (\$785,754)	(\$3,269,785)						
. /		ca 510	55.600	45.455	20.742		20.225							
(29) (1 (30)	b) High Load dth High Load COVID Factor (\$/dth)	63,510 \$0.0000	57,683 \$0.0000	45,155 \$0.0000	38,763 \$0.0000	29,789 \$0.0000	28,225 \$0.0000	38,614 \$0.0000	50,599 (\$0.0760)	69,007 (\$0.1531)	87,323 (\$0.1530)	87,253 (\$0.1531)	82,908 (\$0.1531)	678,829
(31)	High Load Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,844)	(\$10,564)	(\$13,364)	(\$13,359)	(\$12,691)	(\$53,822)
(32) To	otal Reduction to GCR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$153,922)	(\$539,339)	(\$868,382)	(\$963,520)	(\$798,445)	(\$3,323,607)
(33) To	otal Gas Cost Revenue (w/o FT-2)	\$14,696,189	\$11,558,842	\$4,880,850	\$3,450,206	\$3,197,983	\$2,989,977	\$4,159,444	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,667,067	\$143,690,544

⁽²⁾ Sch. 6, Sum[lines (24): (28), (30)]

⁽³⁾ Line (4) ÷ Line (2)

⁽⁵⁾ Sch. 6, Sum[lines (22), (23), (29), (31)] (6) Line (7) ÷ Line (5)

⁽⁸⁾ Line (2) + Line (5)

⁽¹⁰⁾ Line (4) + Line (7) + Line (9)

⁽¹²⁾ Line (8)

⁽¹³⁾ Line (14) ÷ Line (12)

⁽¹⁵⁾ Sch. 6, line (20)

⁽¹⁶⁾ Company's website

⁽¹⁷⁾ Line (15) x Line (16) (18) Sch. 6, line (61)

⁽¹⁹⁾ Line (20) ÷ Line (18)

⁽²²⁾ Company Data

⁽²⁴⁾ Sum[Lines (14), (17), (20):(23)]

⁽²⁶⁾ Sch. 6, Sum[lines (24): (28), (30)]

⁽²⁷⁾ Line (28) ÷ Line (26)

⁽²⁹⁾ Sch. 6, Sum[lines (22), (23), (29), (31)] (30) Line (31) ÷ Line (29)

⁽³²⁾ Line (28) + Line (31)

⁽³³⁾ Line (10) + Line (24) + Line (32)

WORKING CAPITAL

WORKING CATTAL	Apr-20 Actual (a)	May-20 Actual (b)	Jun-20 Actual (c)	Jul-20 Actual (d)	Aug-20 Actual (e)	Sep-20 Actual (f)	Oct-20 Actual (g)	Nov-20 Actual (h)	Dec-20 Actual (i)	Jan-21 Actual (j)	Feb-21 Actual (k)	Mar-21 Actual (l)	Apr-Mar (m)
Description													
(1) Supply Fixed Costs	\$5,567,480	\$2,777,190	\$5,553,300	\$5,391,037	\$5,387,032	\$5,431,471	\$6,365,529	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$78,579,640
(2) Less: System Pressure to DAC(3) Plus: Supply Related LNG O&M Costs(4) Total Adjustments	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	(\$20,574) <u>\$0</u> (\$20,574)	(\$1,305,540) <u>\$0</u> (\$1,305,540)	(\$1,242,058) <u>\$0</u> (\$1,242,058)	(\$1,252,572) <u>\$0</u> (\$1,252,572)	(\$1,147,240) <u>\$0</u> (\$1,147,240)	(\$4,967,984) <u>\$0</u> (\$4,967,984)
(5) Allowable Working Capital Costs(6) Number of Days Lag(7) Working Capital Requirement	\$5,567,480 32 92 \$502,141	\$2,777,190 32 92 \$250,480	\$5,553,300 32 92 \$500,862	\$5,391,037 32 92 \$486,227	\$5,387,032 32 92 \$485,866	\$5,431,471 32 92 \$489,874	\$6,365,529 32 92 \$574,118	\$6,151,984 32 92 \$554,858	\$7,561,097 32 92 \$681,949	\$7,594,912 32 92 \$684,999	\$7,927,617 32 92 \$715,006	\$7,903,005 32 92 \$712,786	\$73,611,656
(8) Cost of Capital(9) Return on Working Capital Requirement	7 13% \$35,803	7 13% \$17,859	7 13% \$35,711	7 13% \$34,668	7 13% \$34,642	7 13% \$34,928	7 13% \$40,935	7 13% \$39,561	7 13% \$48,623	7 13% \$48,840	7 13% \$50,980	7 13% \$50,822	
(10) Weighted Cost of Debt(11) Interest Expense	2 40% \$12,051	2 40% \$6,012	2 40% \$12,021	2 40% \$11,669	2 40% \$11,661	2 40% \$11,757	2 40% \$13,779	2 40% \$13,317	2 40% \$16,367	2 40% \$16,440	2 40% \$17,160	2 40% \$17,107	
(12) Taxable Income(13) 1 - Combined Tax Rate(14) Return and Tax Requirement	\$23,751 0 79 \$30,065	\$11,848 0 79 \$14,997	\$23,691 0 79 \$29,988	\$22,999 0 79 \$29,112	\$22,981 0 79 \$29,090	\$23,171 0 79 \$29,330	\$27,156 0 79 \$34,374	\$26,245 0 79 \$33,221	\$32,256 0 79 \$40,831	\$32,400 0 79 \$41,013	\$33,820 0 79 \$42,810	\$33,715 0 79 \$42,677	
(15) Supply Fixed Working Capital Requirement	\$42,116	\$21,009	\$42,009	\$40,782	\$40,751	\$41,087	\$48,153	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$556,850
(16) Supply Variable Costs	\$6,292,144	\$2,983,048	\$2,126,101	\$1,913,246	\$1,899,688	\$1,848,549	\$3,227,386	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$79,789,407
(17) Less: Bal Related Syst Pressure Commodity to DAC(18) Plus: Supply Related LNG O&M Costs(19) Total Adjustments	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0
(20) Allowable Working Capital Costs(21) Number of Days Lag(22) Working Capital Requirement	\$6,292,144 32 92 \$567,500	\$2,983,048 32 92 \$269,046	\$2,126,101 32 92 \$191,757	\$1,913,246 32 92 \$172,559	\$1,899,688 32 92 \$171,336	\$1,848,549 32 92 \$166,724	\$3,227,386 32 92 \$291,084	\$5,716,480 32 92 \$515,579	\$11,965,664 32 92 \$1,079,205	\$15,388,563 32 92 \$1,387,922	\$17,212,370 32 92 \$1,552,414	\$9,216,169 32 92 \$831,223	\$79,789,407
(23) Cost of Capital (24) Return on Working Capital Requirement	7 13% \$40,463	7 13% \$19,183	7 13% \$13,672	7 13% \$12,303	7 13% \$12,216	7 13% \$11,887	7 13% \$20,754	7 13% \$36,761	7 13% \$76,947	7 13% \$98,959	7 13% \$110,687	7 13% \$59,266	
(25) Weighted Cost of Debt(26) Interest Expense	2 40% \$13,620	2 40% \$6,457	2 40% \$4,602	2 40% \$4,141	2 40% \$4,112	2 40% \$4,001	2 40% \$6,986	2 40% \$12,374	2 40% \$25,901	2 40% \$33,310	2 40% \$37,258	2 40% \$19,949	
 (27) Taxable Income (28) 1 - Combined Tax Rate² (29) Return and Tax Requirement 	\$26,843 0 79 \$33,978	\$12,726 0 79 \$16,109	\$9,070 0 79 \$11,481	\$8,162 0 79 \$10,332	\$8,104 0 79 \$10,258	\$7,886 0 79 \$9,982	\$13,768 0 79 \$17,428	\$24,387 0 79 \$30,870	\$51,046 0 79 \$64,616	\$65,649 0 79 \$83,100	\$73,429 0 79 \$92,948	\$39,317 0 79 \$49,768	
(30) Supply Variable Working Capital Requirement	\$47,598	\$22,566	\$16,083	\$14,473	\$14,371	\$13,984	\$24,414	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$603,582
(1) Sch 1, line (4) (2) Sch 1, line (5) (3) Docket 4770 (4) Line (2) + Line (3) (5) Line (1) + Line (4) (6) Docket 4770	(8) Docket (9) Line (7 (10) Docket (11) Line () x Line (8)	365	(14) (15) (16) (17)	Docket 4770 Line (12) ÷ Lin Line (11) + Lin Sch 1, line (20) Sch 1, line (21) Docket 4770	e (14)	(20) I (21) I (22) [(23) I	Line (17) + Line Line (16) + Line Docket 4770 Line (20) x Line Docket 4770 Line (22) x Line	e (19) ne (21)] ÷ 365		(26) 1 (27) 1 (28) 1 (29) 1	Docket 4770 Line (22) x Line Line (24) - Line Docket 4770 Line (27) ÷ Line Line (26) + Line	e (26) e (28)

National Grid Rhode Island - Gas

INVENTORY FINANCE

		Apr-20 Actual (a)	May-20 Actual (b)	<u>Jun-20</u> <u>Actual</u> (c)	Jul-20 Actual (d)	Aug-20 Actual (e)	Sep-20 Actual (f)	Oct-20 Actual (g)	Nov-20 Actual (h)	Dec-20 Actual (i)	Jan-21 Actual (j)	Feb-21 Actual (k)	Mar-21 Actual (1)	Apr-Mar (m)
	<u>Description</u>													
(1)	Storage Inventory Balance	\$7,339,795	\$7,547,181	\$7,386,030	\$7,576,717	\$7,815,992	\$8,535,099	\$8,754,267	\$8,565,450	\$8,042,722	\$7,325,858	\$6,699,522	\$6,126,219	
(2)	Monthly Storage Deferral/Amortization	<u>\$157,781</u>	<u>\$559,506</u>	<u>\$1,024,123</u>	<u>\$1,325,125</u>	<u>\$1,617,472</u>	<u>\$1,879,110</u>	<u>\$2,194,483</u>	<u>\$2,150,593</u>	<u>\$1,689,752</u>	<u>\$1,009,463</u>	\$416,953	\$1	
(3)	Subtotal	\$7,497,576	\$8,106,687	\$8,410,153	\$8,901,842	\$9,433,464	\$10,414,209	\$10,948,749	\$10,716,043	\$9,732,474	\$8,335,320	\$7,116,475	\$6,126,220	
(4)	Cost of Capital	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	\$7,539,206
(5)	Return on Working Capital Requirement	\$534,577	\$578,007	\$599,644	\$634,701	\$672,606	\$742,533	\$780,646	\$764,054	\$693,925	\$594,308	\$507,405	\$436,800	
(6)	Weighted Cost of Debt	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	\$2,537,741
(7)	Interest Charges Financed	\$179,942	\$194,560	\$201,844	\$213,644	\$226,403	\$249,941	\$262,770	\$257,185	\$233,579	\$200,048	\$170,795	\$147,029	
(8)	Taxable Income	\$354,635	\$383,446	\$397,800	\$421,057	\$446,203	\$492,592	\$517,876	\$506,869	\$460,346	\$394,261	\$336,609	\$289,770	\$6,330,968
(9)	1 - Combined Tax Rate	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	
(10)	Return and Tax Requirement	\$448,906	\$485,375	\$503,545	\$532,984	\$564,814	\$623,534	\$655,539	\$641,606	\$582,717	\$499,064	\$426,088	\$366,798	
(11)	Working Capital Requirement	\$628,847	\$679,936	\$705,388	\$746,628	\$791,217	\$873,475	\$918,309	\$898,791	\$816,296	\$699,112	\$596,883	\$513,827	\$8,868,709
(12)	Monthly Average	\$52,404	\$56,661	\$58,782	\$62,219	\$65,935	\$72,790	\$76,526	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$739,059
(13)	LNG Inventory Balance	\$3,415,916	\$3,359,565	\$3,303,365	\$3,338,032	\$3,357,595	\$3,348,116	\$3,349,082	\$3,398,061	\$3,297,776	\$3,262,629	\$3,186,896	\$3,266,372	\$2,843,687
(14)	Cost of Capital	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	
(15)	Return on Working Capital Requirement	\$243,555	\$239,537	\$235,530	\$238,002	\$239,396	\$238,721	\$238,790	\$242,282	\$235,131	\$232,625	\$227,226	\$232,892	
(16)	Weighted Cost of Debt	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	\$957,202
(17)	Interest Charges Financed	\$81,982	\$80,630	\$79,281	\$80,113	\$80,582	\$80,355	\$80,378	\$81,553	\$79,147	\$78,303	\$76,486	\$78,393	
(18)	Taxable Income	\$161,573	\$158,907	\$156,249	\$157,889	\$158,814	\$158,366	\$158,412	\$160,728	\$155,985	\$154,322	\$150,740	\$154,499	\$2,387,956
(19)	1 - Combined Tax Rate	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	
(20)	Return and Tax Requirement	\$204,523	\$201,149	\$197,784	\$199,859	\$201,031	\$200,463	\$200,521	\$203,454	\$197,449	\$195,345	\$190,810	\$195,569	
(21)	Working Capital Requirement	\$286,505	\$281,778	\$277,065	\$279,972	\$281,613	\$280,818	\$280,899	\$285,007	\$276,596	\$273,648	\$267,296	\$273,962	\$3,345,158
(22)	Monthly Average	\$23,875	\$23,482	\$23,089	\$23,331	\$23,468	\$23,401	\$23,408	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$278,763
(23)	TOTAL GCR Inventory Financing Costs	\$76,279	\$80,143	\$81,871	\$85,550	\$89,402	\$96,191	\$99,934	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$1,017,822

(3) Line (1) +	Line (2)
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⁽⁴⁾ Docket 4770

⁽⁵⁾ Line (3) x Line (4)

⁽⁶⁾ Docket 4770

⁽⁷⁾ Line (3) x Line (6)

⁽⁸⁾ Line (5) - Line (7)

⁽⁹⁾ Docket 4770

⁽¹⁰⁾ Line (8) ÷ Line (9)

⁽¹¹⁾ Line (7) + Line (10)

⁽¹²⁾ Line (11) ÷ 12

⁽¹⁴⁾ Docket 4770

⁽¹⁵⁾ Line (13) x Line (14)

⁽¹⁶⁾ Docket 4770

⁽¹⁷⁾ Line (13) x Line (16)

⁽¹⁸⁾ Line (15) - Line (17)

⁽¹⁹⁾ Docket 4770

⁽²⁰⁾ Line (18) ÷ Line (19)

⁽²¹⁾ Line (17) + Line (20)

⁽²²⁾ Line (21) ÷ 12

⁽²³⁾ Line (12) + Line (22)

Actual Dth Usage for Filing

Actua	a Dtn Usage for Filing													
		Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	<u>Jan-21</u>	Feb-21	Mar-21	Apr-Mar
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	<u>Actual</u>	Actual	Actual	Actual	()
	THROUGHPUT (Dth)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Rate Class													
(1)	SALES													
(2)	Residential Non-Heating	35,701	31,884	19,358	15,026	13,867	12,733	15,448	24,249	32,651	49,873	49,981	44,626	345,397
(3)	Residential Non-Heating Low Income	2,089	1,766	978	713	640	618	731	1,291	1,767	2,896	3,012	2,688	19,188
(4)	Residential Heating	1,925,877	1,524,285	602,351	402,672	364,713	341,335	484,559	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	17,915,355
(5)	Residential Heating Low Income	188,477	150,327	61,353	42,038	38,718	37,323	48,940	108,880	169,529	277,546	291,378	246,319	1,660,826
(6)	Small C&I	221,149	153,668	56,287	34,464	36,320	35,449	49,808	119,855	233,932	413,973	473,489	391,685	2,220,079
(7) (8)	Medium C&I Large LLF	296,219 55,257	218,546 42,207	110,408 8,942	85,100 9,299	81,927 6,951	69,814 5,346	101,349 9,342	192,957 27,728	322,356 51,650	487,636 95,325	549,707 120,309	457,550 101,152	2,973,569 533,506
(9)	Large HLF	20,259	16,298	15,457	13,291	11,305	9,958	15,011	17,253	21,173	28,963	27,754	29,044	225,764
(10)	Extra Large LLF	5,026	4,780	1,938	498	312	58	14,725	6,492	7,442	5,228	6,309	6,129	58,938
(11)	Extra Large HLF	4,200	6,309	9,362	9,733	3,925	4,834	7,331	7,665	13,195	5,185	6,116	6,277	84,133
(12)	Total Sales	2,754,254	2,150,069	886,434	612,834	558,677	517,468	747,245	1,589,210	2,765,666	4,445,813	4,928,030	4,081,054	26,036,755
(13)	<u>TSS</u>													
(14)	Small	1,540	1,150	2	27	70	(36)	(81)	165	665	910	1,265	1,173	6,851
(15)	Medium	9,614	12,156	1,113	58	1,102	479	1,223	3,661	8,371	13,151	15,628	14,682	81,238
(16)	Large LLF	3,946	1,440	0	117	25	220	455	4,159	5,930	9,495	12,150	12,124	50,061
(17)	Large HLF	1,261 0	1,427 0	0	0	52 0	83 0	94 0	141 0	221 0	406 0	389 0	274 0	4,347 0
(18) (19)	Extra Large LLF Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20)	Total TSS	16,361	16,173	1,115	202	1,248	745	1,691	8,126	15,186	23,963	29,433	28,253	142,497
(21)	Sales & TSS THROUGHPUT	,	,-,-	-,		-,	,	-,	*,-=*	,	,	,	,	- 1-, 1.
(22)	Residential Non-Heating	35,701	31,884	19,358	15,026	13,867	12,733	15,448	24,249	32,651	49,873	49,981	44,626	345,397
(23)	Residential Non-Heating Low Income	2,089	1,766	978	713	640	618	731	1,291	1,767	2,896	3,012	2,688	19,188
(24)	Residential Heating	1,925,877	1,524,285	602,351	402,672	364,713	341,335	484,559	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	17,915,355
(25)	Residential Heating Low Income	188,477	150,327	61,353	42,038	38,718	37,323	48,940	108,880	169,529	277,546	291,378	246,319	1,660,826
(26)	Small C&I	222,689	154,817	56,289	34,491	36,390	35,414	49,727	120,020	234,597	414,883	474,755	392,858	2,226,930
(27) (28)	Medium C&I Large LLF	305,833 59,203	230,702 43,647	111,521 8,942	85,158 9,416	83,028 6,976	70,293 5,566	102,573 9,797	196,618 31,887	330,727 57,580	500,788 104,820	565,335 132,459	472,232 113,276	3,054,808 583,567
(29)	Large HLF	21,519	17,725	15,457	13,291	11,357	10,040	15,104	17,394	21,393	29,369	28,143	29,318	230,111
(30)	Extra Large LLF	5,026	4,780	1,938	498	312	58	14,725	6,492	7,442	5,228	6,309	6,129	58,938
(31)	Extra Large HLF	4,200	6,309	9,362	9,733	3,925	4,834	7,331	7,665	13,195	5,185	6,116	6,277	84,133
(32)	Total Sales & TSS Throughput	2,770,615	2,166,242	887,550	613,036	559,925	518,213	748,936	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	26,179,252
(33)	FT-1 TRANSPORTATION													
(34)	FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35)	FT-1 Medium	39,875	38,431	4,978	8,581	17,647	18,901	26,982	49,147	65,463	105,383	95,744	71,951	543,083
(36)	FT-1 Large LLF	72,569	60,840	(1,617)	(7,842)	13,100	16,332	27,229	74,224	110,752	185,815	163,349	118,607	833,357
(37)	FT-1 Large HLF FT-1 Extra Large LLF	32,983 100,362	24,926 77,008	16,851 (7,572)	26,425 (8,602)	22,596 18,150	17,068 24,280	20,155 32,928	24,902 111,031	30,545 148,418	43,265 226,942	41,213 215,127	33,703 147,432	334,631 1,085,504
(39)	FT-1 Extra Large HLF	487,905	414,021	367,817	361,290	405,650	440,020	376,766	388,807	523,490	583,228	562,929	449,948	5,361,871
(40)	Default	5,844	5,097	1,510	(172)	1,510	1,890	1,674	3,291	7,269	11,301	9,700	7,082	55,996
(41)	Total FT-1 Transportation	739,538	620,323	381,967	379,679	478,653	518,491	485,735	651,402	885,936	1,155,933	1,088,061	828,723	8,214,441
(42)	FT-2 TRANSPORTATION													
(43)	FT-2 Small	19,347	14,451	5,709	4,010	3,741	3,330	5,031	10,968	19,809	32,316	37,376	30,090	186,178
(44)	FT-2 Medium	190,183	144,794	64,652	46,873	45,397	38,138	63,483	126,800	197,417	285,214	314,456	279,625	1,797,031
(45)	FT-2 Large LLF	156,577	115,345	36,944	18,352	15,031	16,147	31,730	91,406	148,342	235,254	280,675	241,752	1,387,555
(46)	FT-2 Large HLF	57,204	48,678	41,195	38,975	35,105	33,574	39,789	45,481	64,000	81,868	77,564	75,619	639,051
(47)	FT-2 Extra Large LLF	6,806 34,018	3,406	1,492 33,930	503 33,899	250 26,441	506 35,884	796 37,081	2,608 41,216	6,390 43,499	11,552 44,550	11,320 44,114	10,141	55,770
(48) (49)	FT-2 Extra Large HLF Total FT-2 Transportation	464,135	25,434 352,108	183,922	142,611	125,964	127,580	177,910	318,480	479,456	690,754	765,505	5,247 642,474	4,470,898
(50)	Total THROUGHPUT	101,133	332,100	103,722	142,011	123,701	127,500	177,510	310,100	177,130	0,00,754	705,505	012,171	1,170,000
(51)	Residential Non-Heating	35,701	31,884	19,358	15,026	13,867	12,733	15,448	24,249	32,651	49,873	49,981	44,626	345,397
(52)	Residential Non-Heating Low Income	2,089	1,766	978	713	640	618	731	1,291	1,767	2,896	3,012	2,688	19,188
(53)	Residential Heating	1,925,877	1,524,285	602,351	402,672	364,713	341,335	484,559	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	17,915,355
(54)	Residential Heating Low Income	188,477	150,327	61,353	42,038	38,718	37,323	48,940	108,880	169,529	277,546	291,378	246,319	1,660,826
(55)	Small C&I	242,036	169,268	61,998	38,501	40,131	38,744	54,758	130,988	254,406	447,199	512,131	422,948	2,413,108
(56)	Medium C&I	535,891	413,927	181,151	140,611	146,072	127,332	193,038	372,566	593,607	891,384	975,535	823,807	5,394,922
(57) (58)	Large LLF Large HLF	288,349 111,706	219,831 91,329	44,269 73,503	19,926 78,691	35,106 69,057	38,045 60,682	68,757 75,049	197,517 87,776	316,673 115,938	525,889 154,502	576,482 146,920	473,636 138,639	2,804,479 1,203,793
(58)	Extra Large LLF	111,706	85,194	(4,141)	(7,601)	18,712	24,844	75,049 48,449	120,132	162,251	243,722	232,756	163,702	1,203,793
(60)	Extra Large HLF	526,123	445,764	411,110	404,921	436,016	480,738	421,179	437,688	580,184	632,963	613,159	461,472	5,851,316
(61)	Default	5,844	5,097	1,510	(172)	1,510	1,890	1,674	3,291	7,269	11,301	9,700	7,082	55,996
(62)	Total Throughput	3,974,288	3,138,673	1,453,439	1,135,327	1,164,541	1,164,284	1,412,581	2,567,219	4,146,245	6,316,463	6,811,028	5,580,505	38,864,592